Hecate Energy

Shepherd's Run Solar Farm

Project Update

November 2021

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Agenda

- Project Overview and History
- Pre-application Activity Update
- Update on Layout Changes
- Detailed Project Mapping
- Application of Local Laws and Waivers
- Update on Studies
- Decommissioning
- Schedule Updates
- Open Discussion

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About Us

- Hecate Energy Columbia County 1 LLC, a wholly owned subsidiary of Hecate Energy LLC.
  - Founded in 2012 with HQ in Chicago
  - 2.1GW of solar and 349 MWH of storage, $2.3B in assets
  - 19GW pipeline, 650 MW under contract with NYSERDA
- Designated contact person:

Alex Campbell, Developer
Hecate Energy LLC
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Chicago, IL 60661
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Email: info@shepherdsrunsolar.com
Website: http://www.shepherdsrunsolar.com/

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Project Overview

- 60MW PV solar facility with no battery energy storage
- Town of Copake, Columbia County, New York
- Approximately 880 acres under control – study area used to evaluate project alternatives and develop site design.
- Project Footprint: Approximately 220 acres inside the fence plus buried electrical collect system easements. Approximately 255 acres limit of disturbance.
- Point of Interconnection: NYSEG owned 115kV Craryville Substation
- Schedule:
  - Permit Application Submission: January 2022
  - Construction target commencement: 2023
  - 9-12 Month Construction and Restoration
- Project Technology: Single axis trackers
- NYSERDA Renewable Energy Certificate (REC) contract

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Project History

2017-2019

- First land owner option executed in January 2017
- Presented project concept to Town of Copake in April 2017
- Awarded a NYSERDA REC contract in January 2018
- Analyzed project constraints, conducted preliminary studies, and evaluated design considerations from in 2018 and 2019
- Created an initial layout of 480 acres inside the fence in December 2019 (1st layout)

2020

- Filed Preliminary Public Involvement Plan with Public Service Commission in January 2020 with revised version in April 2020 (See Case No. 20-F-0048)
- Informational package mailed to stakeholders and landowners within 2.5 miles of the Project in June 2020
- Filed Preliminary Scoping Statement with Public Service Commission in August 2020
- Met with Town of Hillsdale Supervisor and Craryville Fire Department to discuss the Project in February and March of 2020
- Amended the 1st layout from 480 acres to 360 acres utilizing pre-commercial market solar modules (2nd layout)
- Conducted a Virtual Open House in December 2020

2021

- Amended 2nd layout to 250 acres (3rd layout) utilizing pre-commercial market modules. Met with town to review 3rd design in February 2021 and presented to public in Virtual Open House in April 2021.
- Transitioned permitting processes from PSL Article 10 to Executive Law Sec. 94-c in May 2021. Met with Town to address comments in June 2021.
- Amended 3rd layout to 220 acres by consolidating project into northern area of Project control lands (4th layout).
- Conducted updated studies and analyses from April 2021 to Present.

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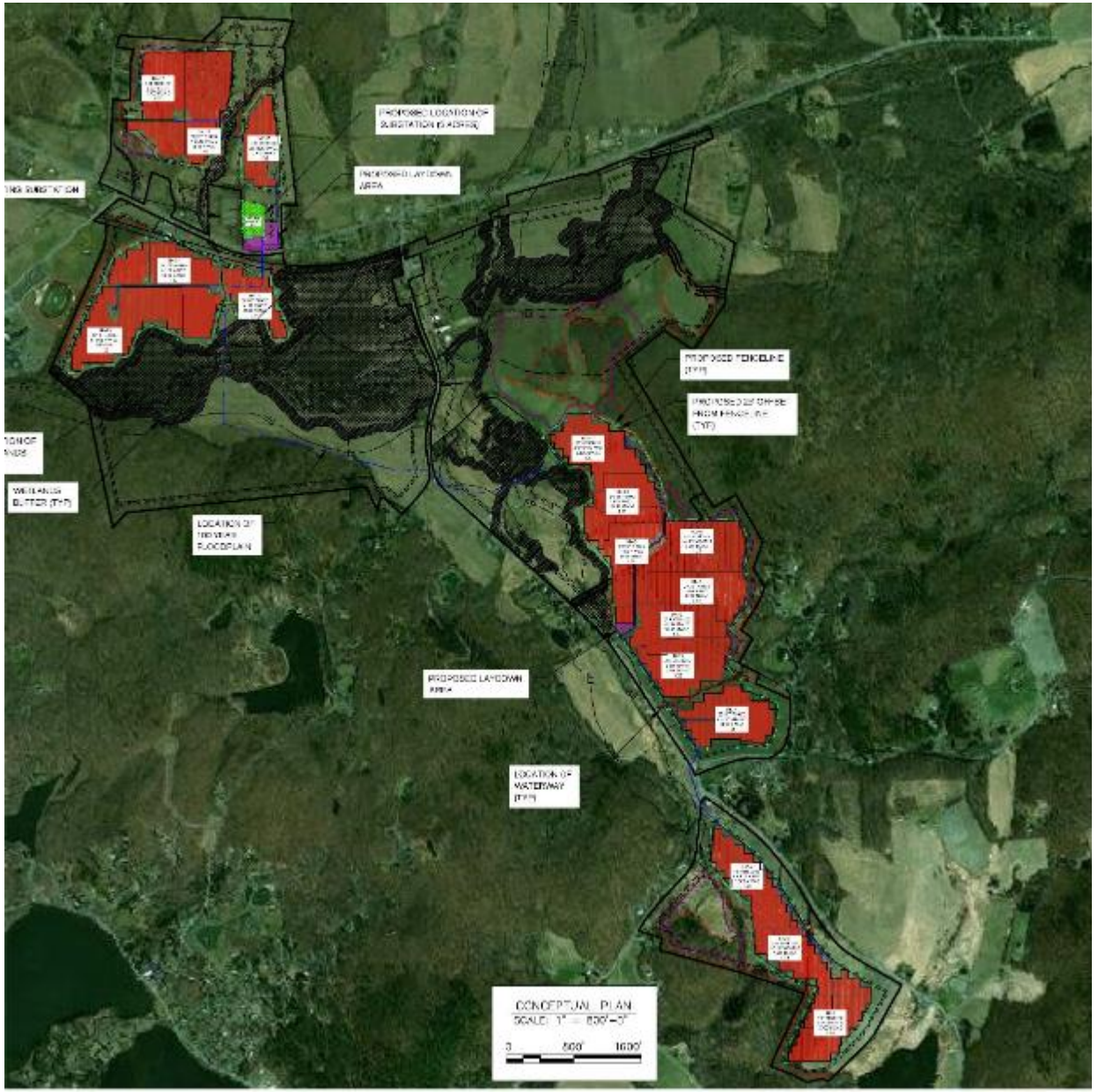
Project Updates

- Layout from April 2021 with approximately 250 acres of solar panel/fenced in areas.

Layout	Acres of Project Area	Acres inside Fence	% of Total Project Area
Jul 2020	880	480	55%
Dec 2020	880	360	41%
Apr 2021	880	250	28%



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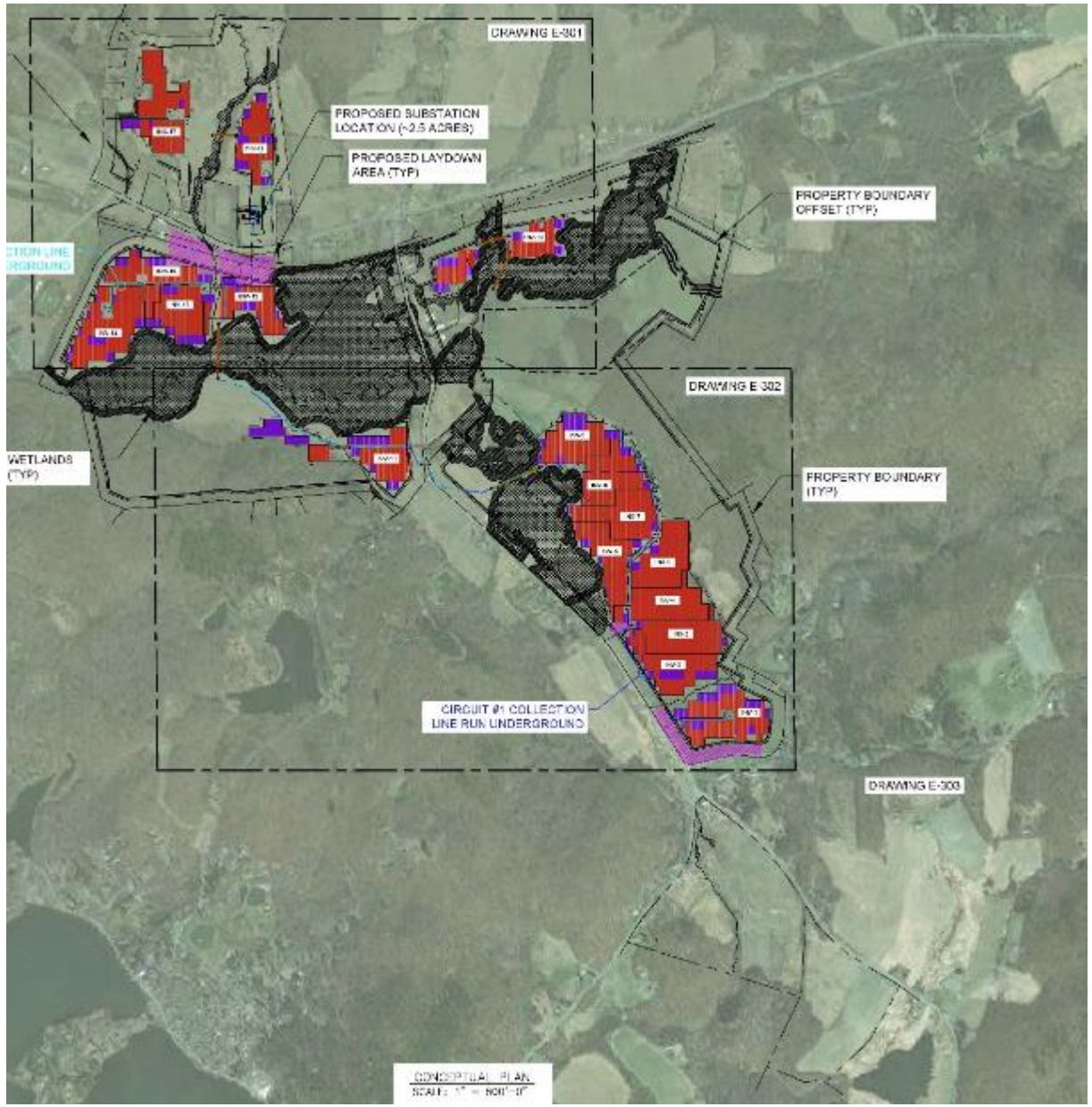
Project Updates

- Updated October 2021 Layout with approximately 220 acres inside fenced areas.

Layout	Acres of Project Area	Acres inside Fence	% of Total Project Area
Jul 2020	880	480	55%
Dec 2020	880	360	41%
Apr 2021	880	250	28%
Oct 2021	880	220	25%



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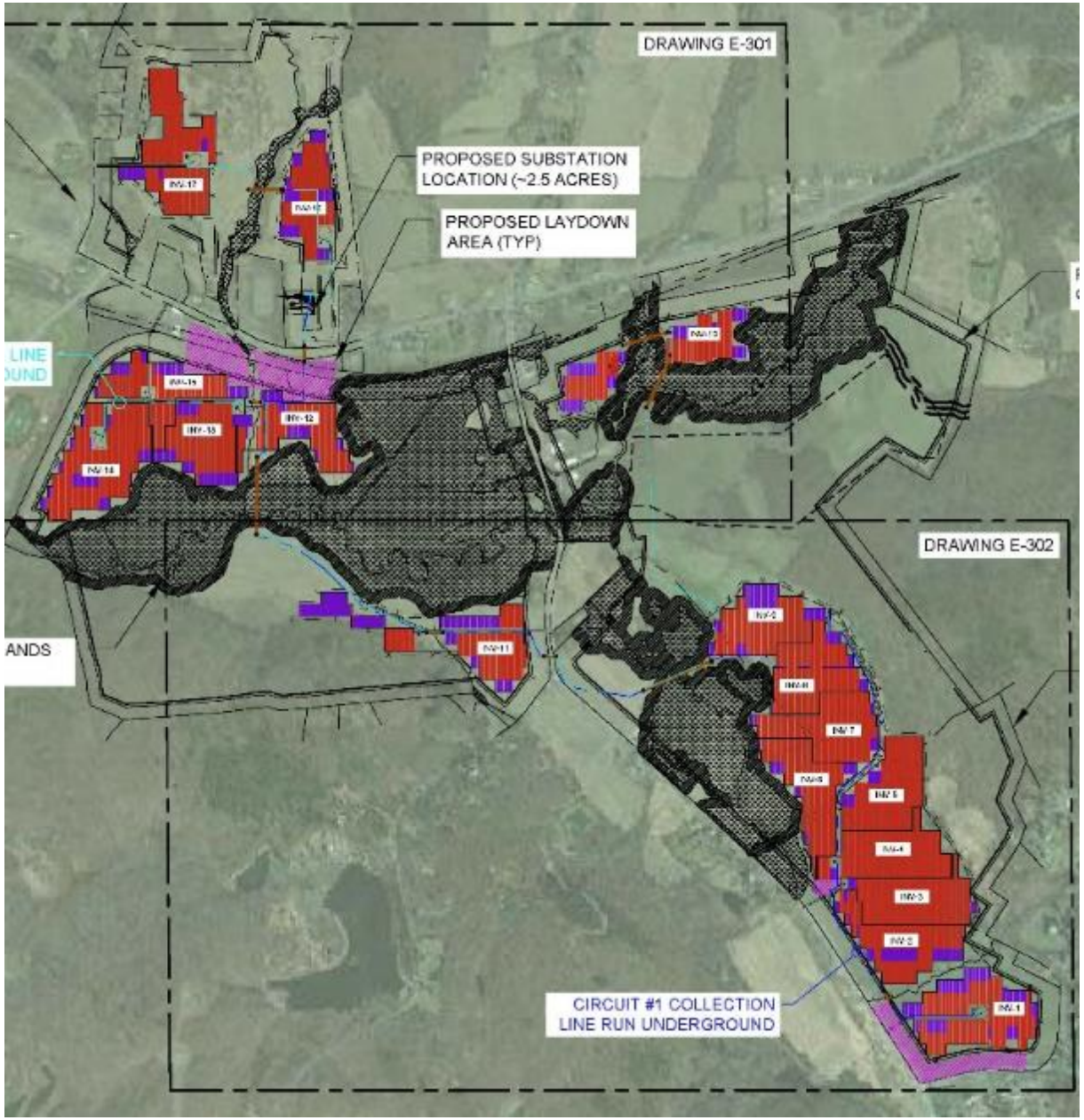
Project Updates

- Since April, Hecate has worked to address town concerns regarding visual impacts and community character along County Route 7. Project updates and recent activity include:
    - Removal of panels on southern Project Area and consolidated panels north towards Route 23 and reduced panels from slope on east side of Route 7 to reduce visual impacts along Route 7.
    - Conducted hydrology analyses to evaluate potential flood hazard areas.
    - Conducted additional engineering analyses for constructability and feasibility.
    - Prepared comprehensive planting plan and updated visual simulations.
    - Conducted additional consultation with agencies regarding cultural resources, wetlands/streams and listed species.
    - Electrical concept plans have been prepared and detailed site/civil drawings are in preparation.



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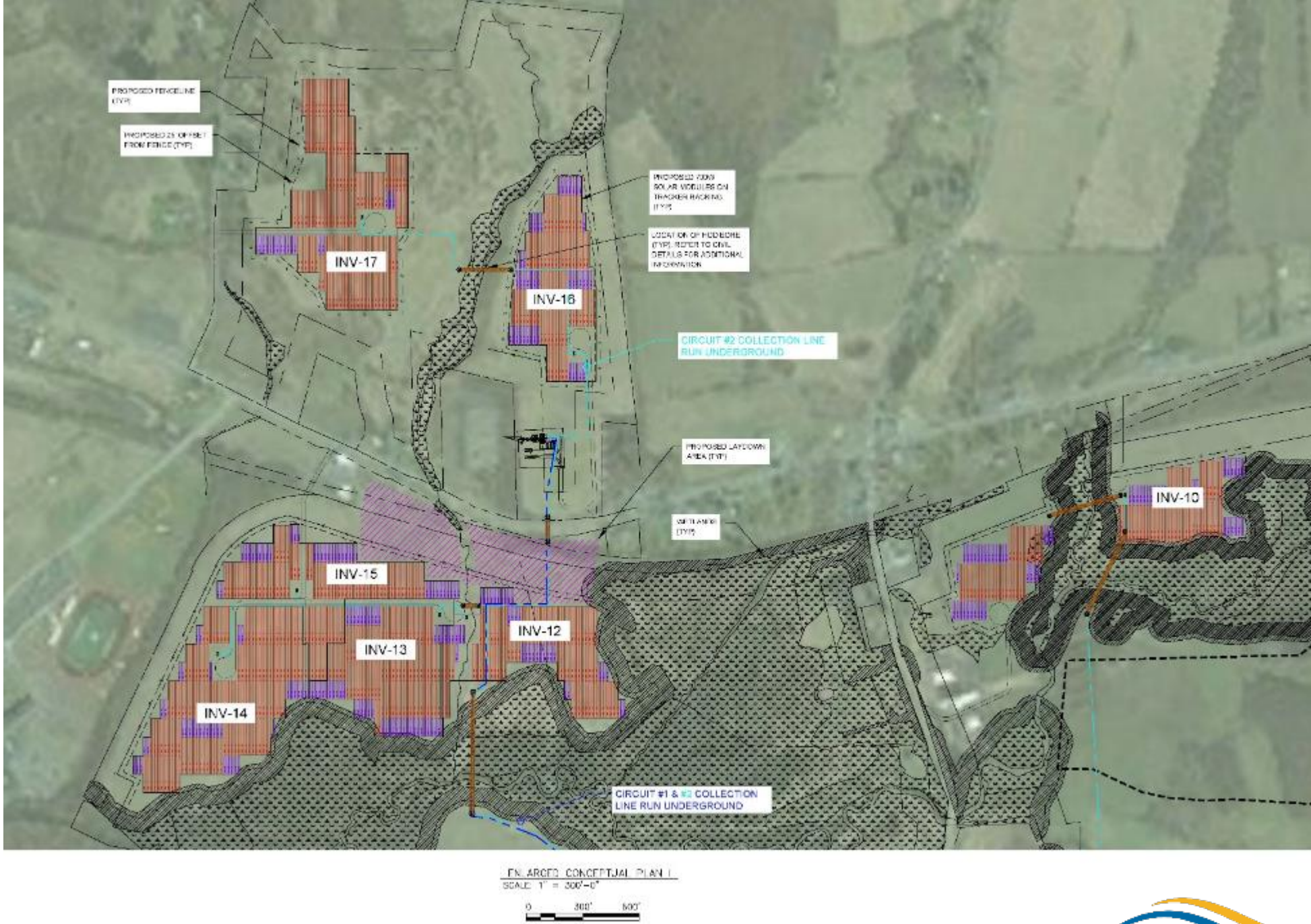
Project Updates

Electrical Concept Plans

Inverters 10, 12-17; North End of Project and Substation Area



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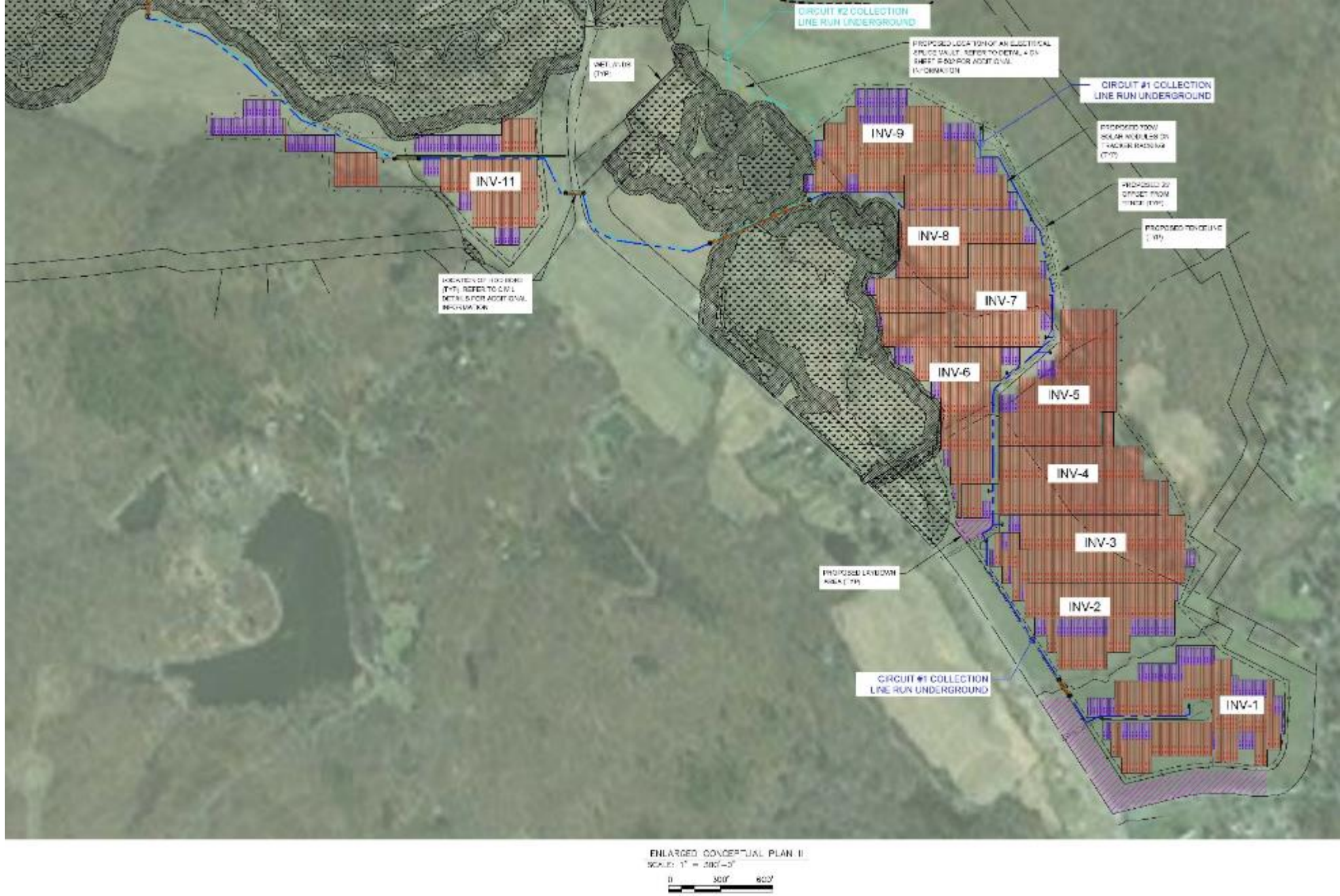
Project Updates

Electrical Concept Plans

Inverters 1-9, 11; South End of Project Area



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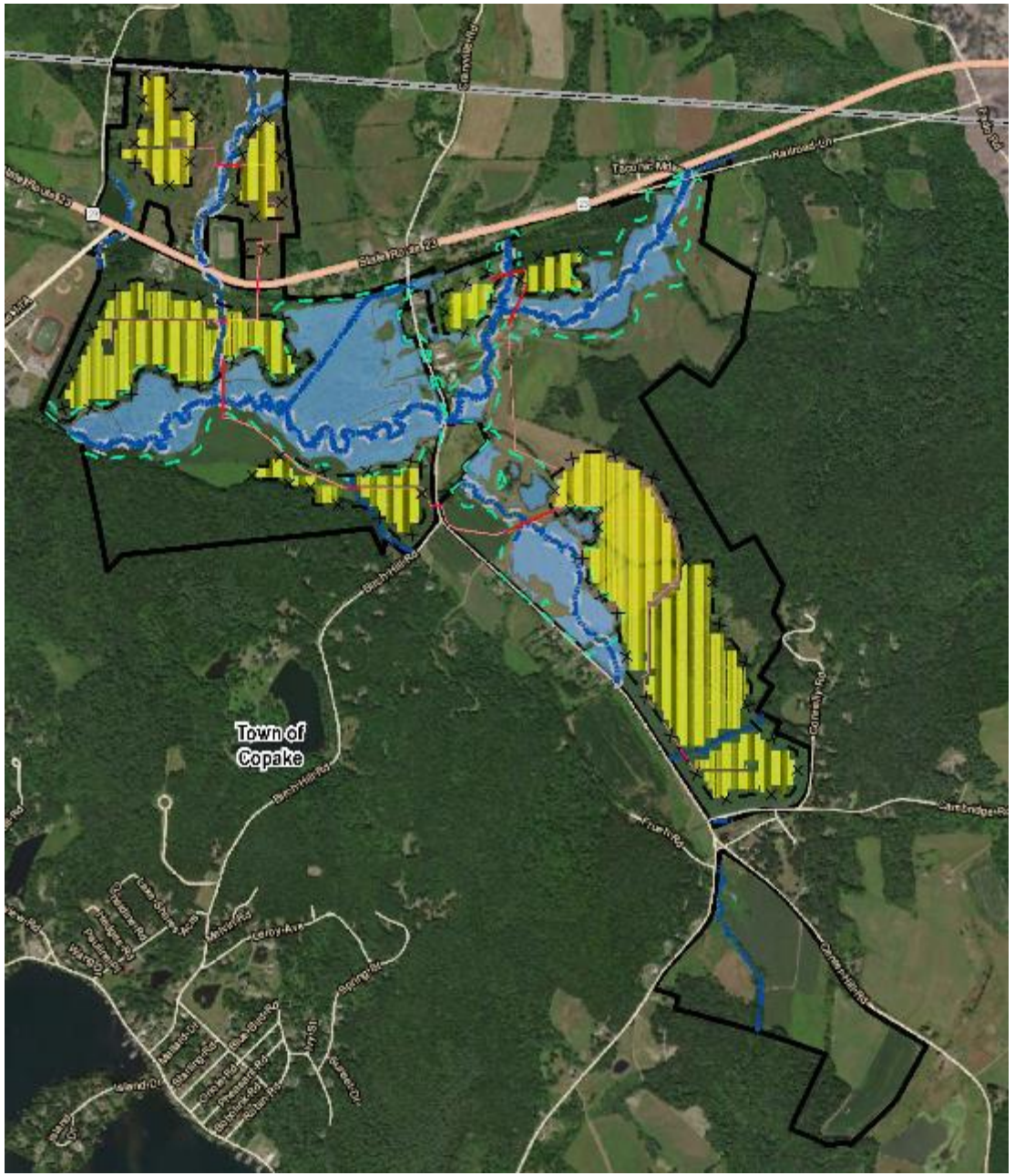
Updated Layout Summary

- Project data and calculations are being refined; but preliminary summaries of project data can be presented.
- Project components are located on 13 parcels.
- 220 acres of fenced in area of solar array areas with 17 inverters
- 5 miles buried electrical collection
- 7 miles of security fencing
- 2 miles of access roads
- 4 road/utility/easement crossings
- 2.5 -acre substation and switchyard adjacent to the existing NYSEG Craryville Substation
- Laydown and staging will occur on the panel sites.



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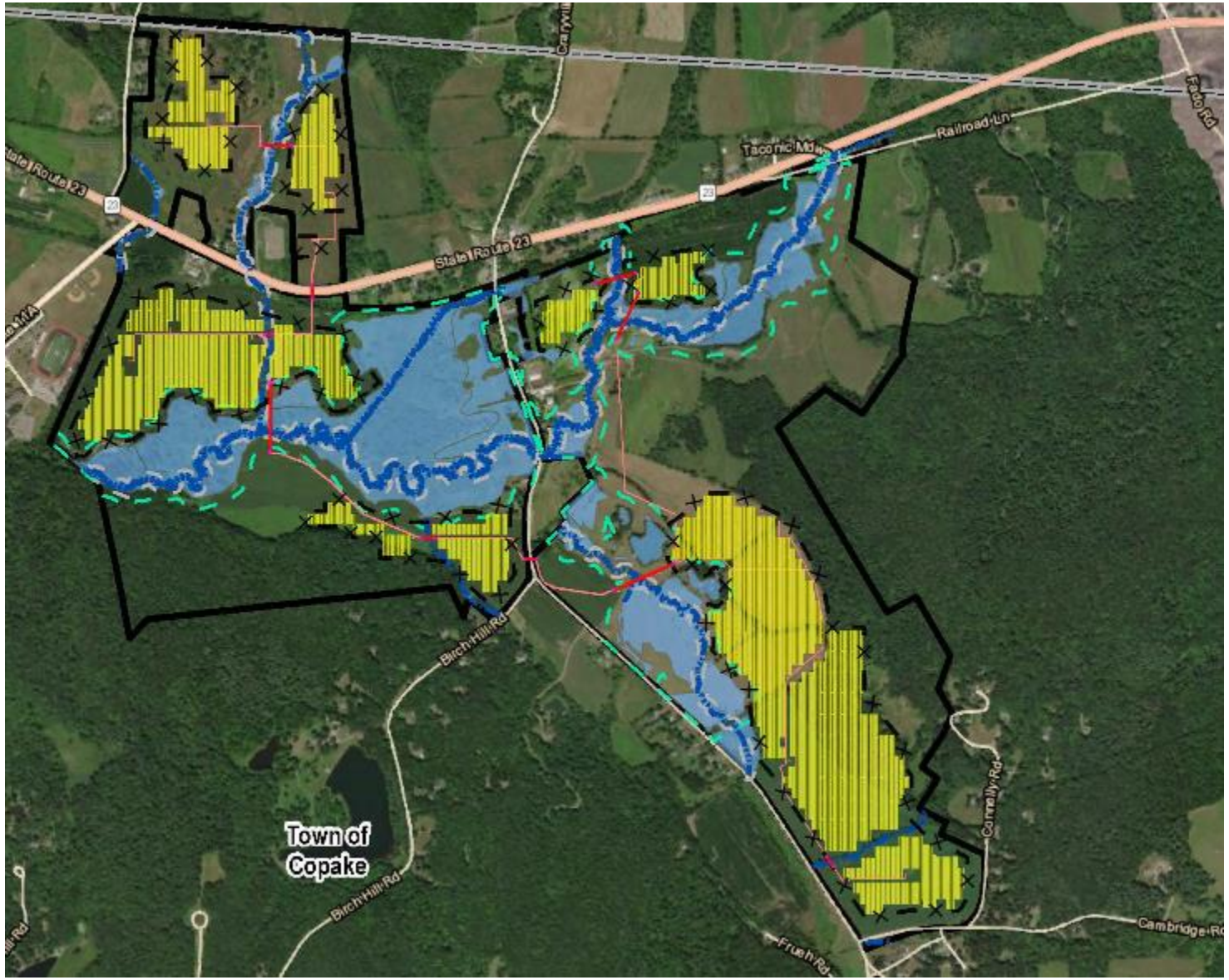
Updated Layout Summary

- Approximately 255 acre of overall footprint or limit of disturbance.
- 216 acres of agricultural land inside limit of disturbance.
- Approximately 40 acres of tree and shrub clearing.
- No impacts to streams or wetlands.
- Performing trenchless installation for approximately 0.75 miles to avoid impacts to surface waters including streams and wetlands.



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Detailed Project Mapping – Zoning

- All of the project components are located on private land located within the RU-Agriculture and Rural Residential District.

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Detailed Project Mapping - Design Drawings

- The current project layout complies with setback requirements of 94-c and property line setbacks of local laws.
- Maximum height
  - The maximum height of the Project, exclusive of electric collection, transmission or substation/switchyard components, will not exceed 12 feet from finished grade.
- In conformance with 900-2.6, Exhibit 5 will consist of general site plan drawing of all parcel information and facility components at 1:200 scale, including:
  - Parcel lot lines, parcel IDs
  - Setbacks from roads, houses, lot lines with distances
  - Solar panels and arrays
  - Perimeter fencing location, height and details
  - Inverters and inverter pads
  - Access roads and travel ways
  - Electrical collection lines, including numbers of circuits per cable route
  - Electrical design set
  - Location of known utility easements and transmission and distribution lines
  - Limits of disturbance/Project Footprint
  - Clearing limits
  - Substation footprint and associated fence, accessways
  - Grading, erosion control
  - Landscaping plan
  - Typical details and elevations, as required

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Local Laws and Waivers

Request for waivers from some local laws are anticipated and will be included in the 94-c Application. Substantive provisions of local laws applicable to construction, operation, maintenance and decommissioning – as required by 900-1.3(a) - that Hecate expects to request ORES not to apply are indicated in Table 2 of letter Town dated October 29th, and include:

- Town Code § 232-8(A), Table 1 – Lot Size and Density
- Town Code § 232-11(A) – Fences
- Town Code § 232-11(D)(2) – Waterbody Setbacks
- Town Code §§ 232-11(E)(12)(d), (e) – Island Areas
- Town Code § 232-16.12(F)(2) – Prohibition on Farmland
- Town Code § 232-16.12(F)(3) – Farmland Lot Coverage
- Town Code § 232-16.12(F)(5)(a)(1) – Lot Size
- Town Code § 232-16.12(F)(5)(a)(2) – Lot Size and Lot Coverage
- Town Code § 232-16.12(F)(6)(a)(6) – Ecological Avoidance
- Town Code § 232-16.12(F)(6)(a)(8) – Tree Clearing
- Town Code § 232-16.12(F)(6)(a)(9) – Agricultural Resources
- Town Code § 232-16.12(F)(6)(a)(13) – Glare
- Town Code § 232-16.12(F)(6)(a)(15) – Undergrounding Requirements
- Town Code § 232-16.12(H)(2) – Decommissioning
- Town Code § 232-16.12(H)(4) – Security

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Updates on Studies

- Land Use, Vegetation and Agricultural Land
- Wetlands and Streams
- Cultural Resource Surveys
- T&E Species
- Visual Impact Analysis
- Public Health and Safety
- Socioeconomic Benefits

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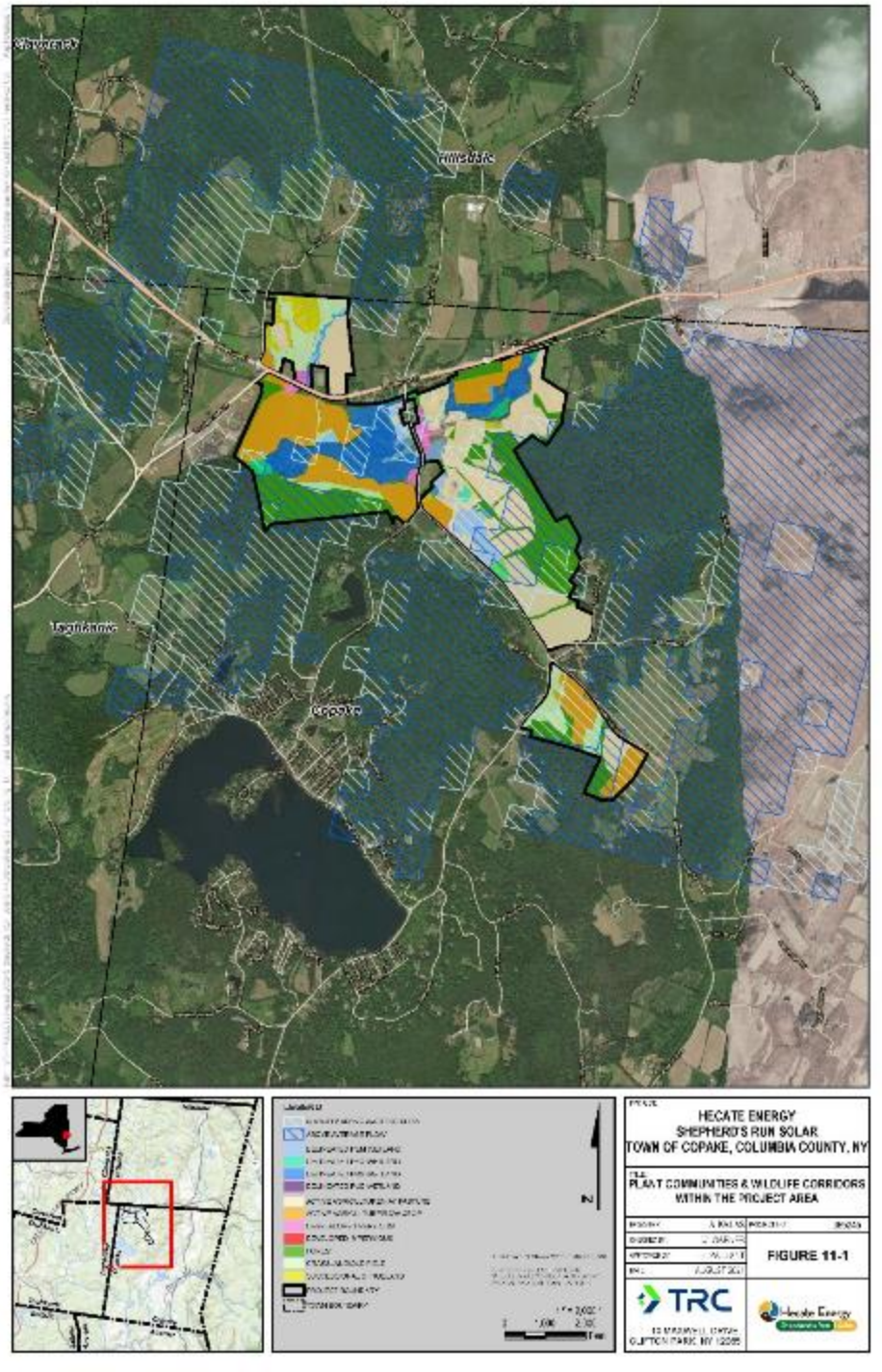
Land Use

The Project Area (880 Acres) is predominantly agricultural (corn/hay) and pastureland (cattle), along with some forested areas and hedgerows, and various streams and wetland complexes cutting across the Project Area. Other habitats consist of fallow fields and scrub-shrub thickets. There are also farm buildings, and farm access roads within the Project Area.

Based upon National Land Cover Data (NLCD), the Project Footprint (approx. 255 Acres) is comprised of:

- 216 acres of active agricultural land (pasture, hay, crops) (85%)
- 30 acres of forested communities (12%)
- Remaining developed and other land use

- The 13 parcels in the Project Area are all located in an Agricultural District (Columbia County Ag District #1).
- 13 acres of Prime Farmland Soils occur in the Project Footprint



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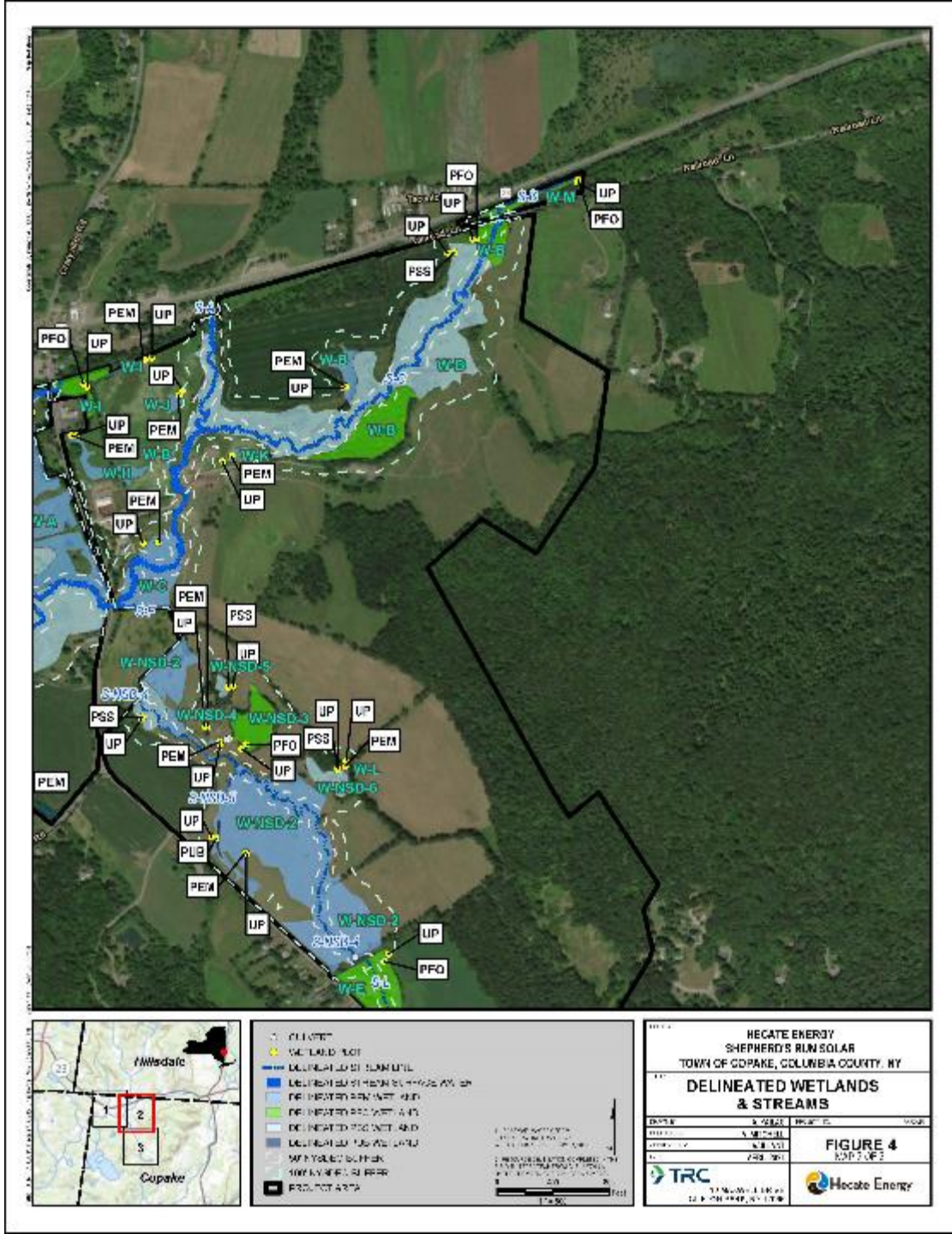
Aquatic Resources

Wetlands and Streams

- Conducted wetland and stream delineations, including vernal pools, and functions and values assessment in Study Area.
- Hecate consultants delineated 17 streams and 21 wetlands (approx. 160 acres) within the Study Area.
  - These include both state and federal jurisdictional wetlands and streams.
  - Some delineated wetlands are hydrologically connected to or a part of NYSDEC wetland H-19, a Class I wetland.
- Provided draft wetland and stream delineation report to ORES in July 2021; received draft determination in October 2021.
- Avoidance of delineated wetlands and streams formed a significant basis for design consideration.
  - No panels or laydown areas will be placed in wetlands
  - Electrical collection lines will be installed via trenchless technology to avoid impacts to wetlands.
- No wetland or stream mitigation is presently anticipated as the design conforms with all requirements for wetlands as outlined in Table 1 in 900-2.15 (Exhibit 14).



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Aquatic Resources

- **Surveys, publicly available data, and reports prepared to support Exhibits 13 and 14 include:**
  - Conducted wetland and stream delineations in Study Area
  - Conducted baseline invasive species surveys and prepared Invasive Species Control Plan
  - Conducted private active groundwater well surveys
  - Collected public data regarding local aquifers
  - Conducted flood hazard analysis and hydrology study
  - Conducted geotechnical surveys relative to water depth data and local bedrock conditions
  - Prepared full Stormwater Pollution Prevention Plan
  - Prepared Spill Prevention Control and Countermeasure Plan
  - Prepared Inadvertent Return Plan relative to HDD crossings

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Cultural Resources

Cultural Resource surveys have been conducted in support of Exhibit 9.

- Conducted **Phase 1A and 1B Archeological Surveys** in the Project Study Area in accordance with State Historic Preservation Office Guidelines.
- Provided results of surveys to local tribes, ORES, and to State Historic Preservation Office.
  - Tribes consulted include Delaware Nation, Delaware Tribe of Indians, and Stockbridge-Munsee Community
- Received concurrence letter from State Historic Preservation Office in October 2021. No impacts to archeological resources from construction or operation of the Project.
- Completed **Historic Structures Survey**, was recently uploaded to SHPO for review and comment. Consultation results will be included in application to ORES.

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Wildlife and Habitat for T&E Species

Wildlife and habitat surveys have been conducted in support of Exhibit 12.

- Prepared and submitted **Wildlife Site Characterization** to ORES in 2021.
- Conducted a **Phase 1 bog turtle habitat survey** in the project area in Spring 2021, following the guidelines set forth in the USFWS's Guidelines for Bog Turtle Surveys (revised April 2020). Potentially suitable habitat was identified in some locations that help to shape site design and best management practices/mitigation planning.
- Conducted a State-Listed **Wintering Grassland Raptor survey** in 2020 and 2021. The report has been provided to NYSDEC and ORES for their review and a concurrence with the report is anticipated in December 2021.

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Visual Impacts

- Hecate prepared a data package including seeking input and suggested viewpoints for simulation in a package sent to the Town in April 2021.
- Hecate is preparing both a Visual Impact Analysis and a Glare Analysis to support Exhibit 7.
- **Visual Impact Analysis**
  - VIA conducted in accordance with exhibit requirements and industry standards.
  - Include consultation with stakeholders
  - Inventory of aesthetic resources
  - Viewshed mapping
  - Fieldwork/site photography
  - Visual Simulations
  - Visual Impacts Minimization and Mitigation Plan
  - Panel evaluation and contrast rating
- **Glare Analysis**
  - Evaluate both local residences as well as nearby roadways and receptors.

Results of Visual Impact Analysis

- There are **29 inventoried aesthetic resources** of statewide or local significance within the five mile study area including parks/recreation sites, cemeteries, trails.
- Views of the Project **will be from foreground views** from public vantage points around transportation corridors, primarily County Route 7, State Route 23 and local roads, and from private vantage points at area residences.
- **Preparing 12 simulations** from various locations including the Project substation.
- Simulations include planting plan as mitigation for some views.
- **Planting plan** considers duration and level of viewer exposure resulting in intermittent and solid planting scenarios.

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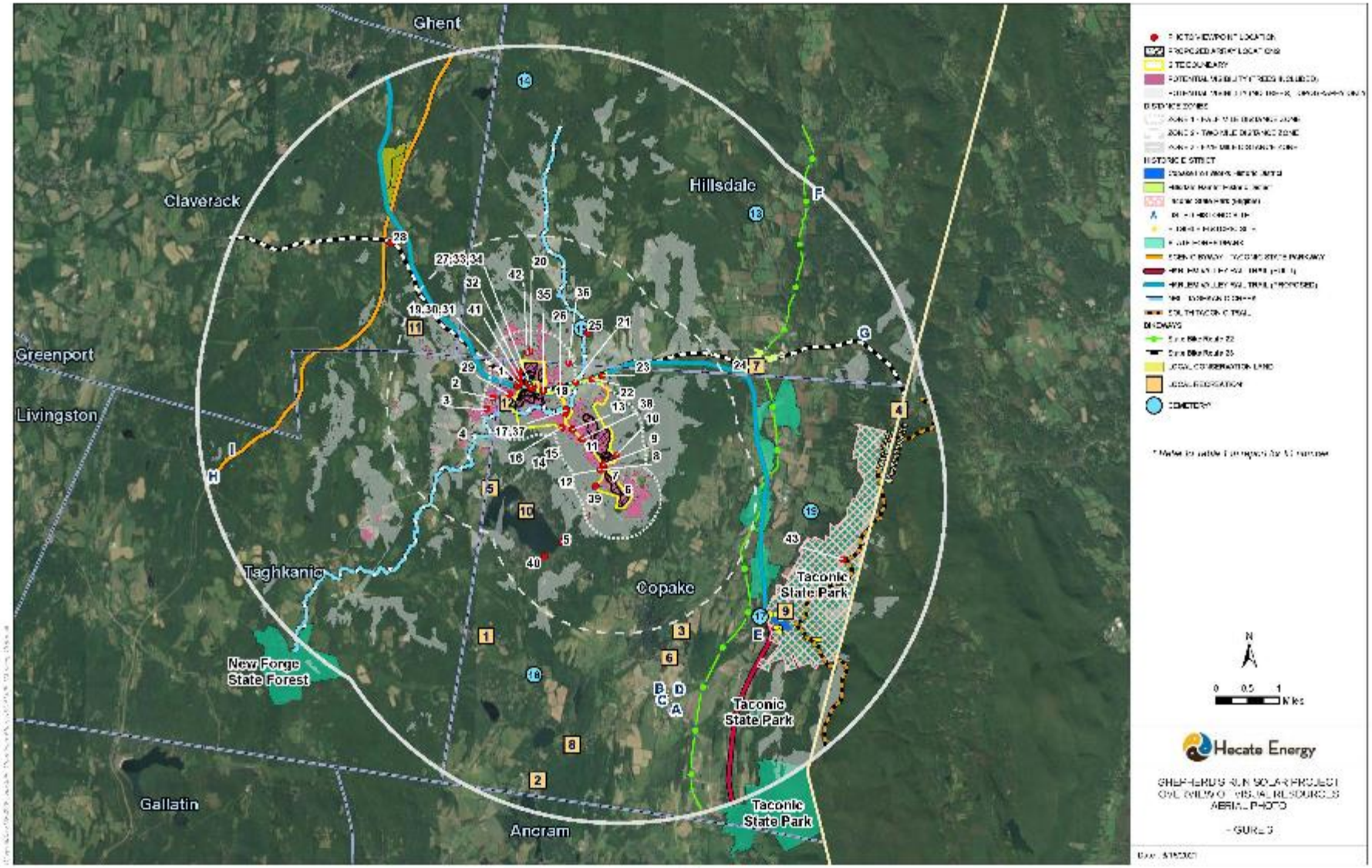
Visual Impact Analysis

- There are 29 inventoried aesthetic resources of statewide or local significance within the five mile study area including parks/recreation sites, cemeteries, trails.

- Viewpoints for simulations were prepared for a variety of vantage points focusing on foreground views.



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Visual Impact Mitigation – Planting Plan

Planting Plan Overview

- Native, naturalized and non-invasive species that are compatible with the character of the surrounding landscape
- Vegetation Spacing was based upon mature sizes, considering as they grow, they will form a screen that will still allow for healthy plant growth
- Intermittent Screening was considered for areas that would have a dynamic view and to supplement existing vegetation
- Solid screening was considered for areas that would have a static view

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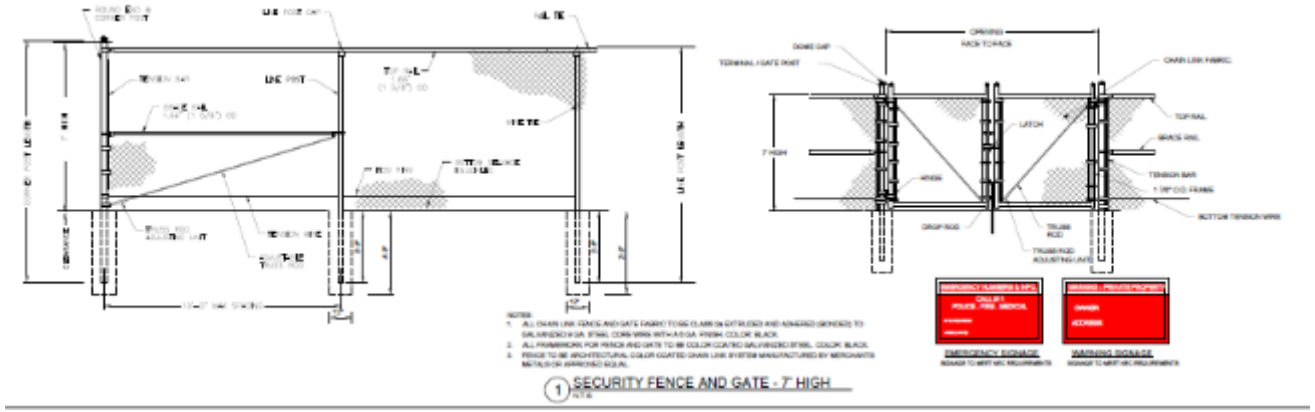
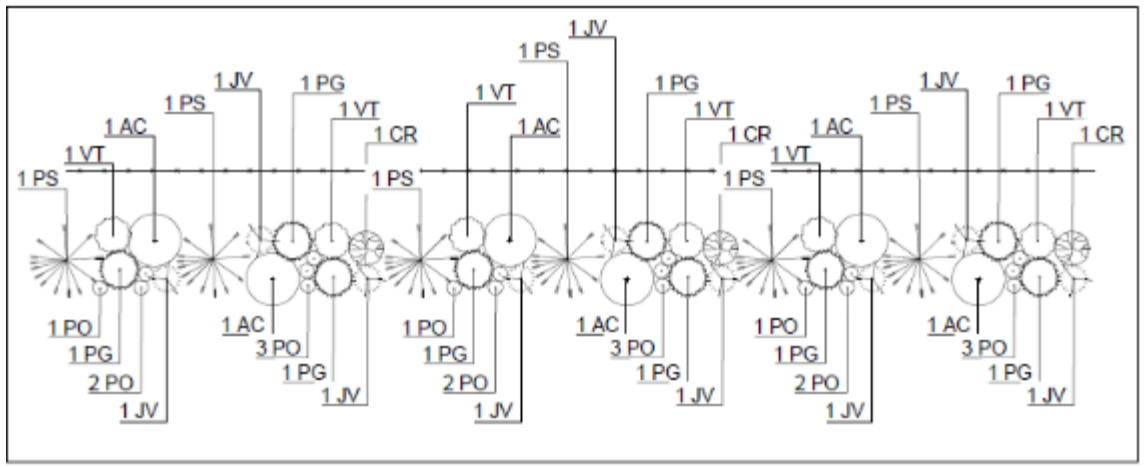
Visual Impact Mitigation – Planting Plan

Site and Landscape Plans





PLANTING MODULE A

PLANT SCHEDULE:

MODULE A — TOTAL LENGTH: 300

QTY	KEY	BOTANICAL NAME	COMMON NAME	PLANTING SIZE	ROOT	MATURE HEIGHT
TREES						
9	JV	JUNIPERUS VIRGINIANA	EASTERN RED CEDAR	6-8' HT	B&B	40-50'
9	PG	PICEA GLAUCA	WHITE SPRUCE	6-8' HT	B&B	40-60'
6	PS	PINUS STROBUS	EASTERN WHITE PINE	6-8' HT	B&B	50-80'
SHRUBS						
6	AC	AMELANCHIER CANADENSIS	SHADBLOW SERVICEBERRY	6-7' HT	B&B	25-30'
3	CR	CORNUS RACEMOSA	GRAY DOGWOOD	3-4' HT	B&B	10-15'
18	PO	PHYSOCARPUS OPULIFOLIUS	COMMON NINEBARK	18-24" HT	#5 CONT.	5-8'
6	VT	VIBURNUM TRILOBUM	AMERICAN CRANBERRYBUSH	6-10' HT	B&B	8-12'

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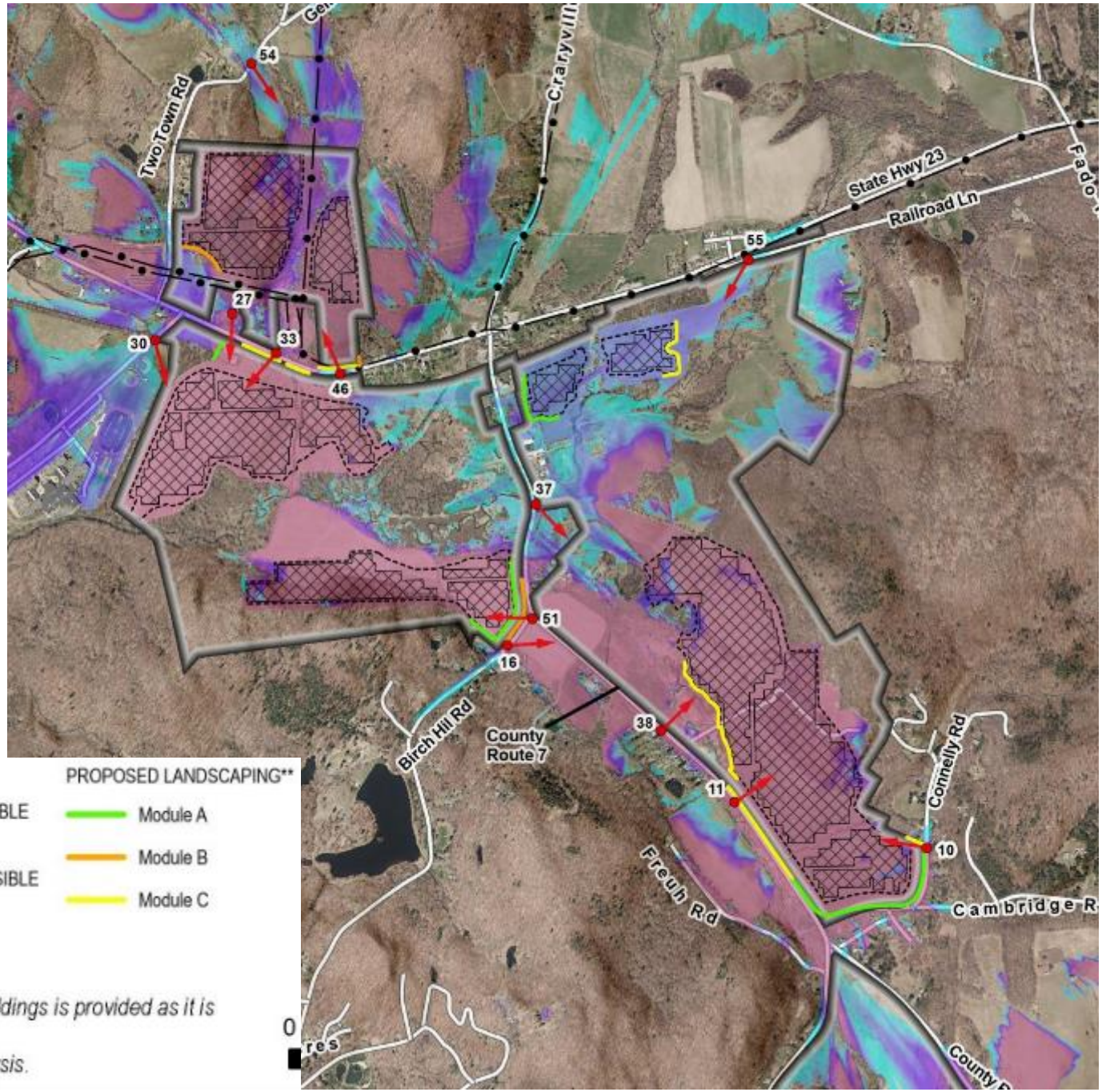
Visual Impact Analysis - Simulations



SIMULATION VIEWPOINT

PROPOSED ARRAY LOCATIONS

FENCE LINE

PROJECT AREA

EXISTING TRANSMISSION

POTENTIAL VISIBILITY*

MORE PANELS VISIBLE

FEWER PANELS VISIBLE

PROPOSED LANDSCAPING**

Module A

Module B

Module C

* *Per §900.2.9(b)(1), visibility analysis that includes trees and buildings is provided as it is the most accurate representation of landscape conditions.*

** *Landscaping is shown proposed as a result of the visibility analysis.*

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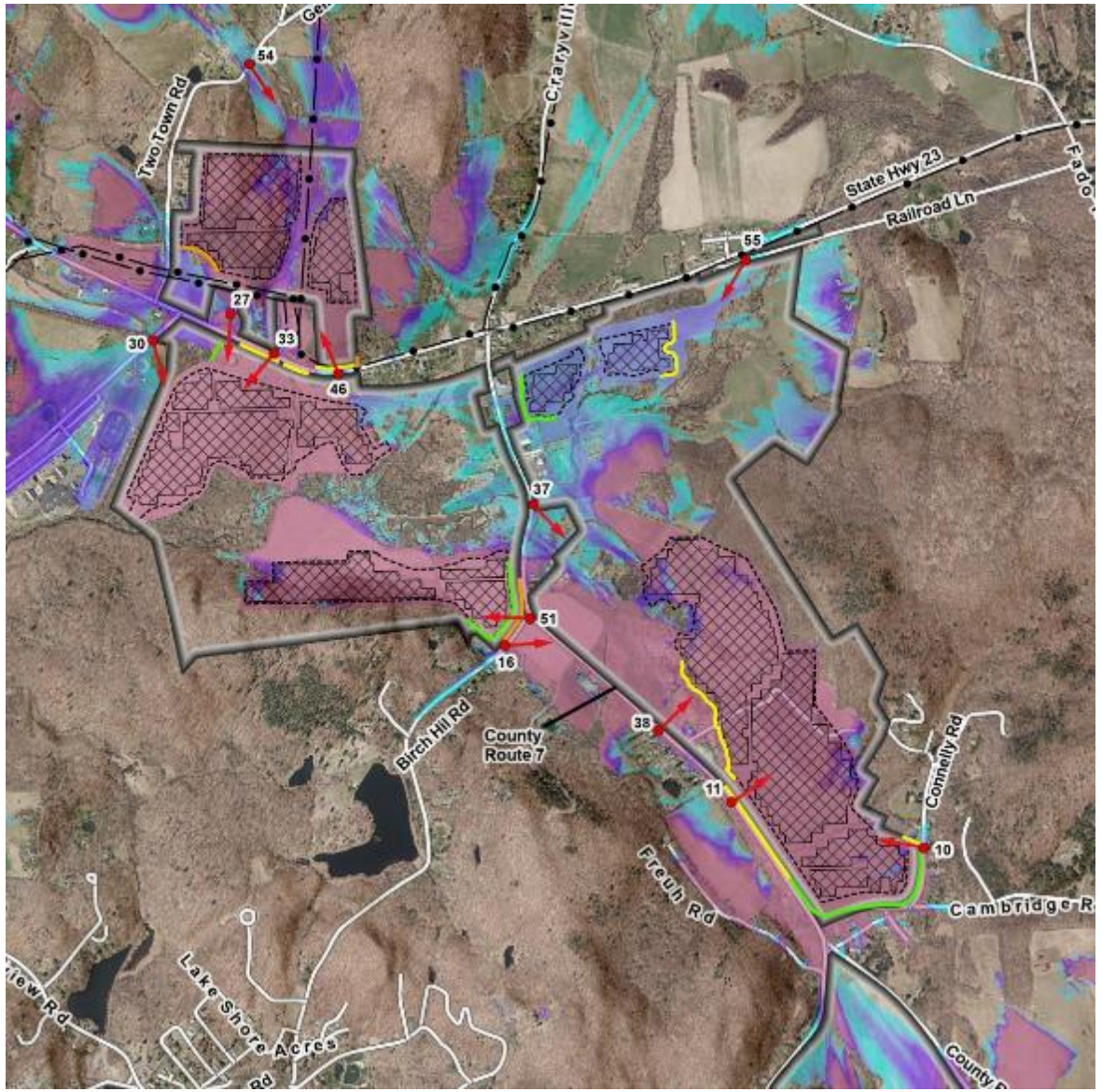
Visual Impact Analysis - Simulations

Viewpoint ID	Location	Comment
10	Connelly Road	Local road. VP at southeast end of Project near residences. View northwest.
11	Route 7	County road that runs through Project. VP at southwest portion of Project. View northeast.
16	Birch Hill Road	Local road. VP at southwest end of Project near residence driveway. View east.
27	Route 23	Aesthetic resource. North Copake Cemetery. Eligible historic site. View south.
30	Route 11A	Aesthetic resource. County road, northwest end of Project; playing fields at Taconic Hills Central School District; also along proposed Harlem Valley Rail Trail. View south.
33	Route 23	Aesthetic resource. Well-traveled state highway running through north-central portion of Project. Is also listed as a state bikeway. View south.
37	Route 7	Aesthetic resource. County road that runs through Project. VP at east-central portion of Project at Taghkanic Creek crossing. Creek is on the Nationwide Rivers Inventory. View southeast.
38	Route 7	County road that runs through Project. VP at southeast end of Project near residences. View northeast
46	Route 23	Aesthetic resource. Most optimal and proximal view along well-traveled state highway looking towards proposed substation. Is also listed as a state bikeway. View north.
51	Birch Hill Road	Local road. VP at central portion of Project showing representative views of east-central array group looking west.
54	Two Town Road	Local road. VP at north portion of Project in most optimal location showing representative view of north array group. View south.
55	Railroad Lane	Local road. VP at northeast portion of Project in most optimal location showing representative view of northeast array group. View southwest.



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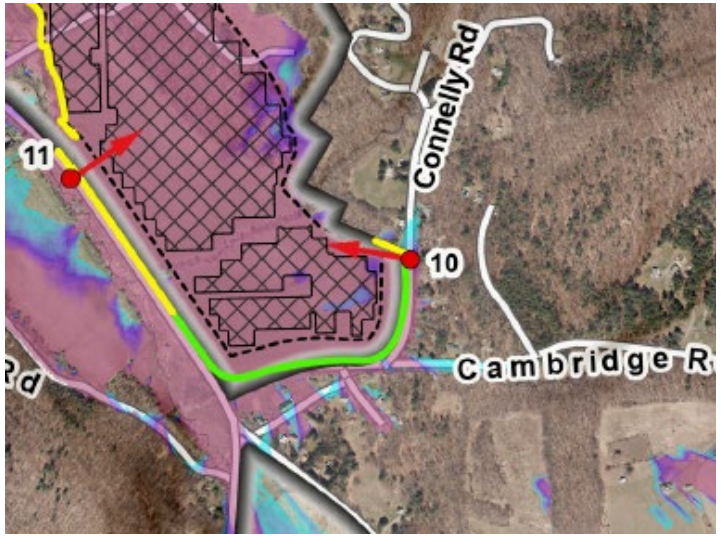
Visual Simulations

Viewpoint 10: Existing View

Connelly Road; Viewpoint at southeast end of Project near residences. View is facing northwest.



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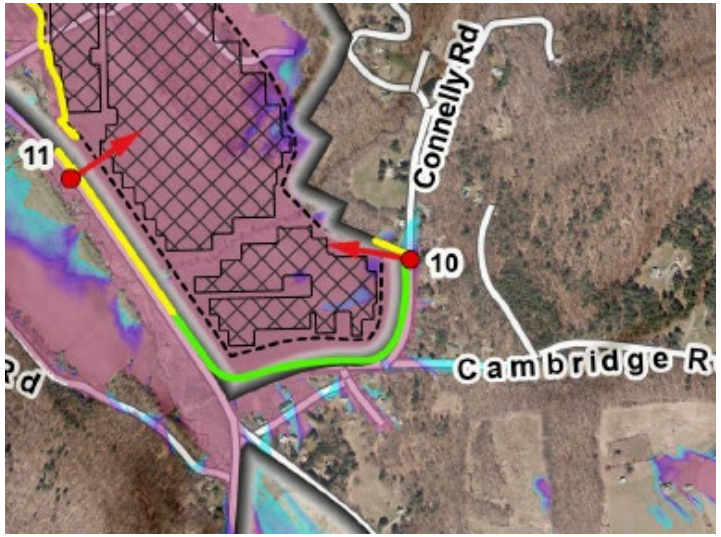
Visual Simulations

Viewpoint 10: Project View

Connelly Road; Viewpoint at southeast end of Project near residences. View is facing northwest.



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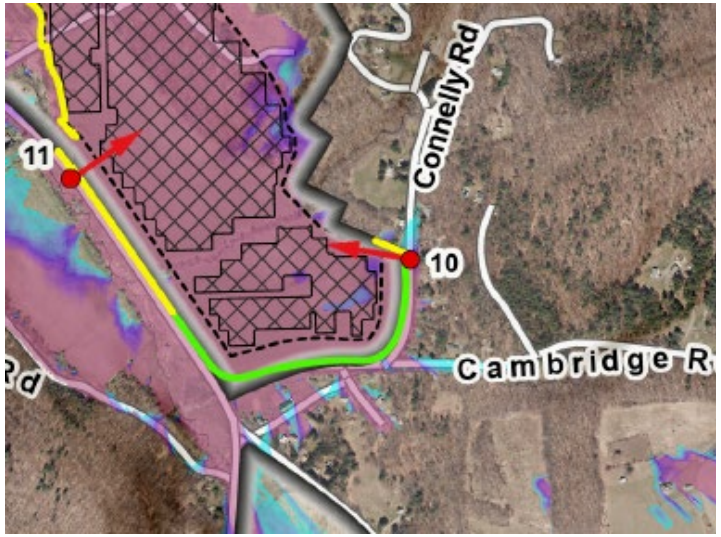
Visual Simulations

Viewpoint 10: Project View & Planting

Connelly Road; Viewpoint at southeast end of Project near residences. View is facing northwest.



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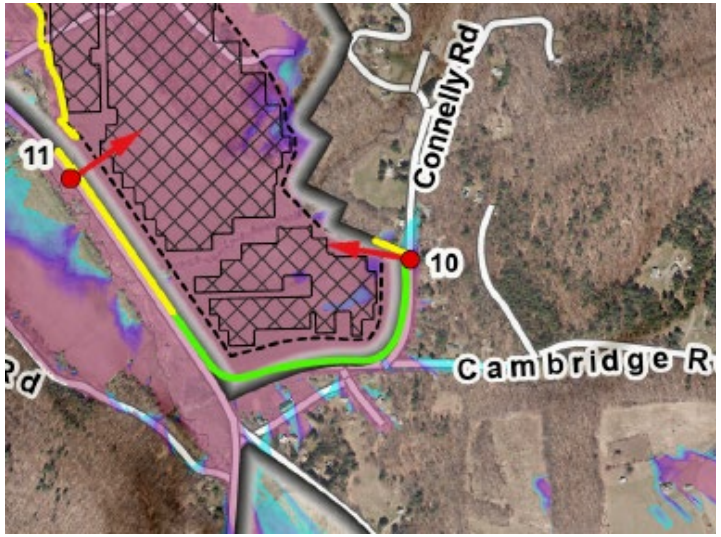
Visual Simulations

Viewpoint 11: Existing View

Route 7: View from roadway with viewpoint at southwest portion of project, views facing northeast.



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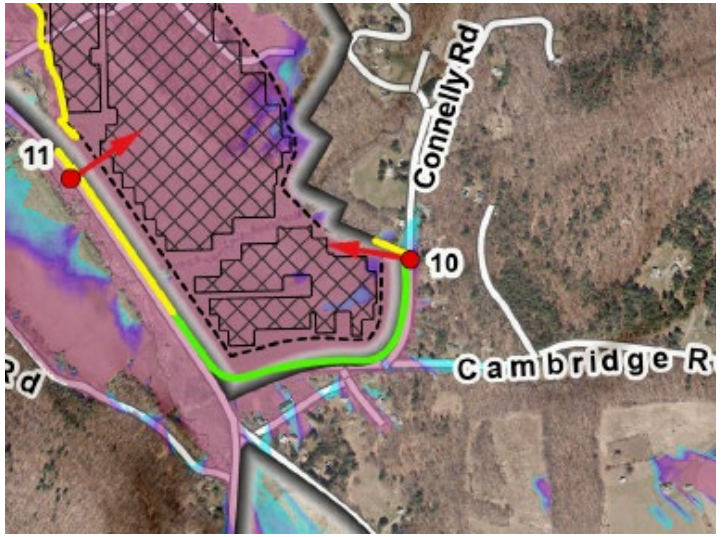
Visual Simulations

Viewpoint 11: Project View

Route 7: View from roadway with viewpoint at southwest portion of project, views facing northeast.



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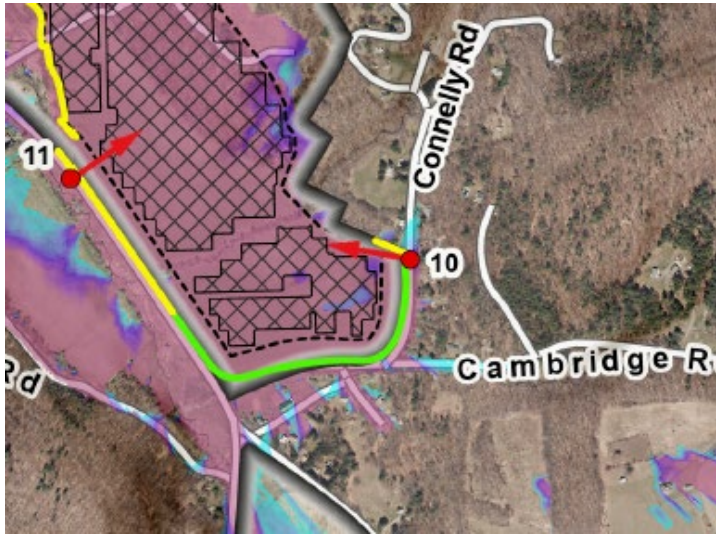
Visual Simulations

Viewpoint 11: Project View & Planting

Route 7: View from roadway with viewpoint at southwest portion of project, views facing northeast.



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Visual Simulations

Viewpoint 51: Existing View

Birch Hill Road: View from central portion of Project showing representative views of east-central array group looking west.

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Visual Simulations

Viewpoint 51: Project View

Birch Hill Road: View from central portion of Project showing representative views of east-central array group looking west.

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Visual Simulations

Viewpoint 51: Project View & Planting

Birch Hill Road: View from central portion of Project showing representative views of east-central array group looking west.

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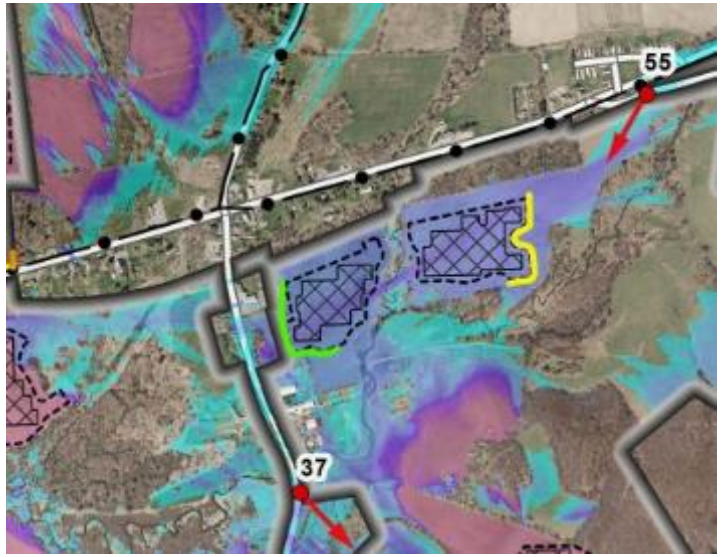
Visual Simulations

Viewpoint 55: Existing View

Railroad Lane: view from northeast portion of Project in most optimal location showing representative view of northeast array group. View southwest.



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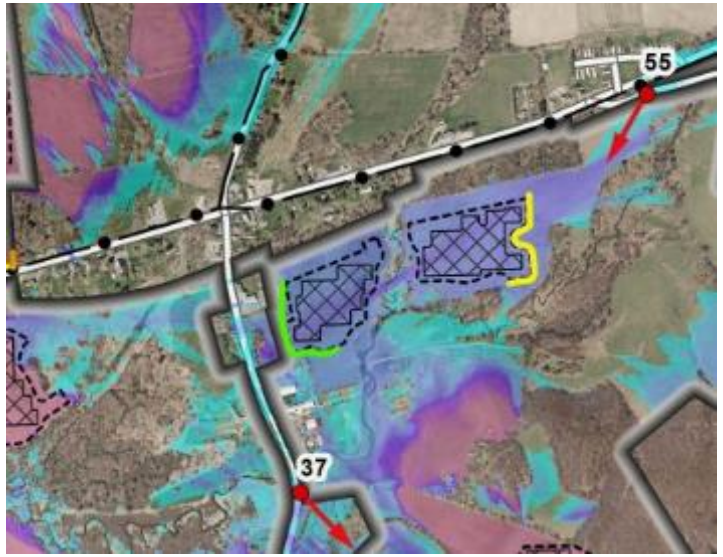
Visual Simulations

Viewpoint 55: Project View

Railroad Lane: view from northeast portion of Project in most optimal location showing representative view of northeast array group. View southwest.



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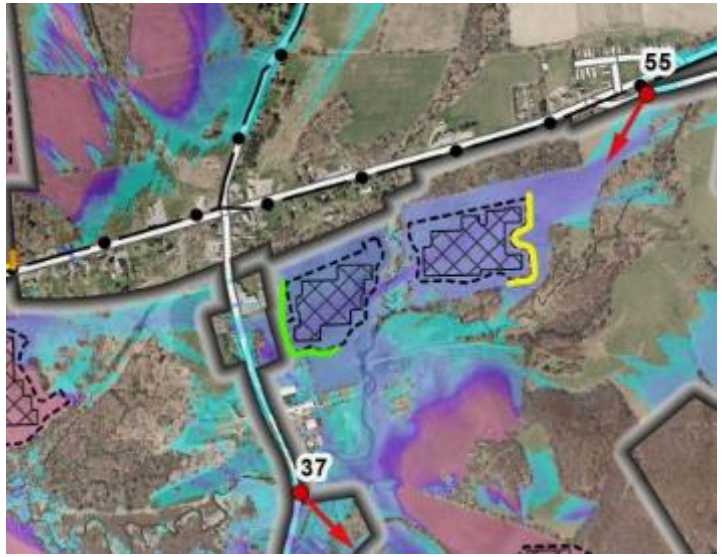
Visual Simulations

Viewpoint 55: Project View & Planting

Railroad Lane: view from northeast portion of Project in most optimal location showing representative view of northeast array group. View southwest.



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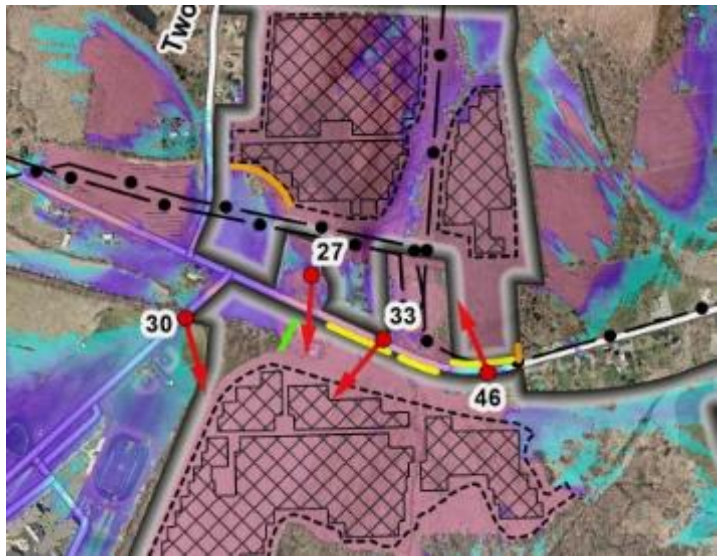
Visual Simulations

Viewpoint 30: Existing View

Route 11A: View from playing fields at Taconic Hills Central School District; also along proposed Harlem Valley Rail Trail. View south.



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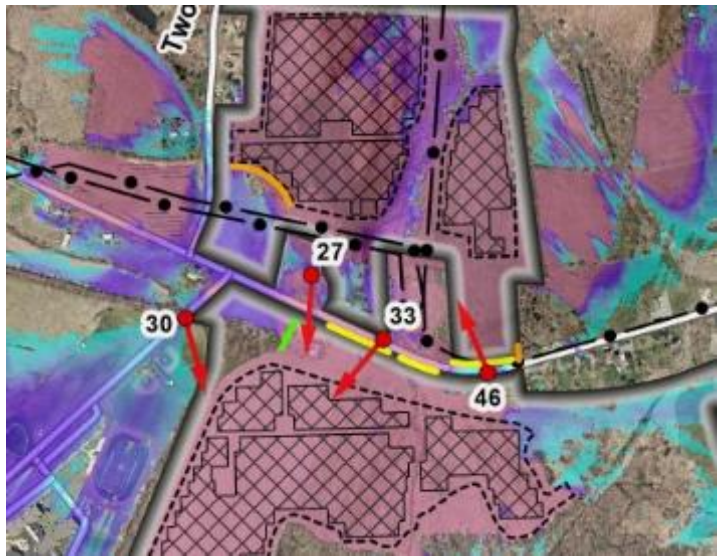
Visual Simulations

Viewpoint 30: Project View

Route 11A: View from playing fields at Taconic Hills Central School District; also along proposed Harlem Valley Rail Trail. View south.



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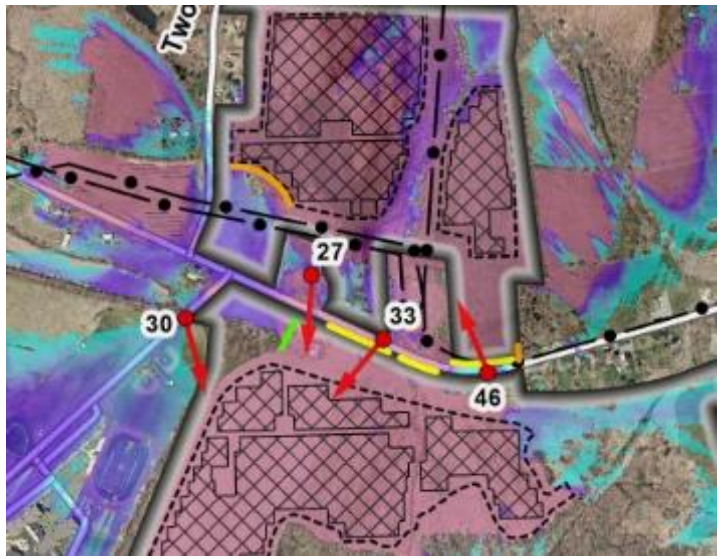
Visual Simulations

Viewpoint 46: Project View

Route 23: View towards substation, with existing hill and intervening vegetation in foreground screening views.



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Public Health & Safety

- No adverse impacts to public health and safety are anticipated to result from construction or operation of the Project
- Project includes site security fencing and manual security lighting at substation
- Project components are not comprised of hazardous or flammable materials; Low risk of fire hazard; no liquids to introduce to soil
- Project will not produce gaseous, liquid, or significant solid waste.
  - Typical construction waste, vegetation
  - BMPs for storage on site
- Application will include an Operations Site Security Plan and Safety Response Plan
- Coordination with First Responders

Safety Response Plan/Table 1: Roles and Responsibilities

Role	Responsibility
Site Manager (O&M Service Provider)	•Review and approve SRP. •Schedule and coordinate SRP training. •Communicate with the Applicant. •Instruct the O&M Service Provider staff overseeing emergency response.
Asset Manager (Applicant)	•Oversee and coordinate with the O&M Service Provider.
Health, Safety and Environment Manager	•Review and update the SRP annually.
On-Site Crew Leaders (O&M Service Provider)	•Ensure on-site workers are trained on the requirements of the SRP. •Oversee emergency response activities.
Project Personnel (O&M Service Provider's employees and subcontractors)	•Be aware of and comply with the SRP. •Be trained on the requirements of the SRP. •Act professionally and responsibly during an emergency in accordance with the SRP.

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Transportation Assessment

- The Project is located adjacent to the following roadways:
  - State Route 23, a minor arterial;
  - County Route 7, a major and minor collector;
  - State Route 7A, a major collector; and local roads (NYSDOT Functional Class Viewer, 2021).
- A Transportation Study considering the updated layout is underway, including an analysis and evaluation of the traffic and transportation impacts of the Project, will be included in the Application.
- Hecate seeks to consult with the Town and school on potential transportation-related impacts.

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Socioeconomic Benefits

- **Employment** during construction estimated at 176 FTE direct, indirect and induced jobs in total including 79 FTE for Columbia County residents and 39 additional regional and state FTE jobs
- Total **construction payroll** is estimated to be approximately $11.2 million in direct onsite employment during the construction-phase of the Project
- Project **operation** would provide **direct employment** for the equivalent of 2.3 FTE jobs/annually, or 46 over 20 years with a corresponding 20 year earnings of approximately $3.2 million
- Ongoing **operations and maintenance** will require annual non-payroll expenditures over the 30-year operating life of the site for materials and operation supplies and landscaping services
- The Project will also make **annual lease payments** to local landowners for use of their land
- Approximately $5-7M - PILOT, Host Communities, and Taxing Jurisdictions:
  - Columbia County
  - Town of Copake
  - School District
- Annual bill credit for residential electric utility customers through Host Community Benefit Program, $500/MW for first 10 operating years

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Site Restoration and Decommissioning

- ORES regulations require a letter of credit (LOC) or other financial assurance approved by the Office, to be established by the permittee, to be held by the Town. The total amount of financial security shall equal the net decommissioning and site restoration estimate. The site restoration estimate is equal to the gross decommissioning and site restoration estimate (which is equal to the overall decommissioning and site restoration estimate plus a 15% contingency cost) less the total projected salvage value of components.
- Project decommissioning is generally triggered only by an event such as when the Project components reach the end of their operational life (although components will likely be updated as technology improves over time). Pursuant to the Zoning Law of the Town of Copake, the Project will be considered to be abandoned if the Project is non-operational for a period of twelve (12) consecutive months.
- The Project's **Decommissioning Plan** includes estimated net decommissioning expenses of $1.2M, and the Project plans to post security per the local law for that full amount.
- For purposes of calculating salvage value, the decommissioning plan conservatively assumes that the modules will be sold at scrap value, not resale value.

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Schedule and Next Steps:

- On November 30, 2021 Hecate will hold a **public informational open house** to provide updates to the public and receive feedback.
- At least 60 days prior to the application submission, Hecate will file a **Notice of Intent to File an Application** (NOI) pursuant to 19 NYCRR § 900-5, which will provide that intervenor funds will be available for the Project. A local agency or potential community intervenor may request funds to defray expenses for experts, including attorneys and consultants, associated with participating in the Section 94-c permitting process and pursuant to 19 NYCRR Part 900.
- On or about January 31, 2022, Hecate will **file a complete Application** to the Office of Renewable Energy Siting (ORES) for the construction and operation of the project pursuant to Executive Law Section 94-c. The Application will be uploaded to the DMM and made available to the public.
- The ORES will be reviewing the Project Application for completeness and make a determination in 60 days.

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Comprehensive Application to ORES

EXHIBIT 1 GENERAL REQUIREMENTS

EXHIBIT 2 OVERVIEW AND PUBLIC INVOLVEMENT

EXHIBIT 3 LOCATION OF FACILITIES AND LAND USE

EXHIBIT 4 REAL PROPERTY

EXHIBIT 5 DESIGN DRAWINGS

EXHIBIT 6 PUBLIC HEALTH, SAFETY AND SECURITY

EXHIBIT 7 NOISE AND VIBRATION

EXHIBIT 8 VISUAL IMPACTS

EXHIBIT 9 CULTURAL RESOURCES

EXHIBIT 10 GEOLOGY, SEISMOLOGY AND SOILS

EXHIBIT 11 TERRESTRIAL ECOLOGY

EXHIBIT 12 NYS THREATENED AND ENDANGERED SPECIES

EXHIBIT 13 WATER RESOURCES AND AQUATIC ECOLOGY

EXHIBIT 14 WETLANDS

EXHIBIT 15 AGRICULTURAL RESOURCES

EXHIBIT 16 TRANSPORTATION RESOURCES

EXHIBIT 17 CONSISTENCY WITH ENERGY PLANNING OBJECTIVES

EXHIBIT 18 SOCIOECONOMIC EFFECTS

EXHIBIT 19 ENVIRONMENTAL JUSTICE

EXHIBIT 20 EFFECT ON COMMUNICATIONS

EXHIBIT 21 ELECTRIC SYSTEMS EFFECTS AND INTERCONNECTION

EXHIBIT 22 ELECTRIC AND MAGNETIC FIELDS

EXHIBIT 23 SITE RESTORATION AND DECOMMISSIONING

EXHIBIT 24 LOCAL LAWS AND ORDINANCES

EXHIBIT 25 OTHER PERMITS AND APPROVALS

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Post Application Steps:

The ORES will be reviewing the Project Application for completeness and make a determination in 60 days. Post application, there are multiple opportunities for stakeholder involvement.

- Once an Application is deemed complete:
  - Requests for local agency funds are made within 30 days of application filing
  - ALJ awards local agency funds within 30 day of deadline for funding request
  - ORES must publish a notice of draft permit for public comment, or a statement of intent to deny the permit, within 60 days of deeming the Application complete
  - The period for filing public comments on the draft permit conditions or statement of intent to deny must be a minimum of 60 days from the date of the issuance of ORES's notice. The period for filing a petition for party status is a minimum of 60 days from the issuance of the notice
  - The Town must file a statement of compliance with local laws within 60 days from the issuance of the notice
  - The Applicant may submit a statement of issues for adjudication before the date provided in the notice.
  - If applicable, The Office of Hearings must publish notice of a public comment hearing or adjudicatory hearing, 21 days before hearing. A copy of the notice will be provided to the Town.
  - Within 15 days of hearing, ORES may file and serve responses to any petitions for party status, statements of issues by the applicant, and the statement of compliance with local laws and regulations.


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Thank you!